

See Operating Agreements & Under Unit Agreements  
This consists of the & Federal Land.

## FILE NOTATIONS

Entered in NID File ✓  
Entered On S R Sheet ✓  
Location Map Pinned ✓  
Card Indexed ✓  
I W R for State or Fee Land       

Checked by Chief PMB  
Copy NID to Field Office         
Approval Letter 6-22-67  
Disapproval Letter       

## COMPLETION DATA:

Date Well Completed 7-22-67 Location Inspected         
OW ✓ WW        TA        Bond released         
GW        OS        PA        State of Fee Land       

## LOGS FILED

Driller's Log 8-21-67  
Electric Logs (No. ) 3  
E        I        E-I 2✓ GR        GR-N        Micro         
Borehole Compensated  
Lat        Mi-L        Sonic ✓ Others

# EQUITY OIL COMPANY

806 AMERICAN OIL BUILDING  
SALT LAKE CITY, UTAH 84101

June 20, 1967

RE: Ashley Valley  
Entrada Unit  
Uintah County, Utah

Utah Oil & Gas Conservation Commission  
348 East South Temple, Suite 301  
Salt Lake City, Utah

Attention Mr. Paul Burshel

Gentlemen:

In accordance with paragraph 1 of your Order dated May 15, 1967, pertaining to Cause No. 121-2, we are enclosing a conformed copy of Operating Agreement dated June 15, 1967, wherein all of the working interest owners have agreed to the drilling of a well on the basis of the 40-acre unit.

Also enclosed is an Application For Permit to Drill, in triplicate, requesting approval to drill the Entrada test on the subject lands.

Very truly yours,

EQUITY OIL COMPANY

  
A. K. Clayton  
Assistant Secretary

AKC:dwr  
Enclosures

cc: Pan American Petroleum Corp.  
R. Lacy, Inc.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Equity Oil Company

## 3. ADDRESS OF OPERATOR

806 American Oil Bldg., Salt Lake City, Utah

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1320' EWL &amp; 1335' NSL, Section 23

At proposed prod. zone

SW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

6 miles east Vernal, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

## 16. NO. OF ACRES IN LEASE

40 acre Unit

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2100'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 22. APPROX. DATE WORK WILL START\*

June 27, 1967

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4" ✓	325#	325' ✓	To Surface ✓
9"	7" ✓	20#	2100' ✓	125 sax ✓

Drill new well to test Entrada Formation. ✓

13-047-20251

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*C. E. Johnson*

TITLE

Engineer

DATE

6/30/67

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

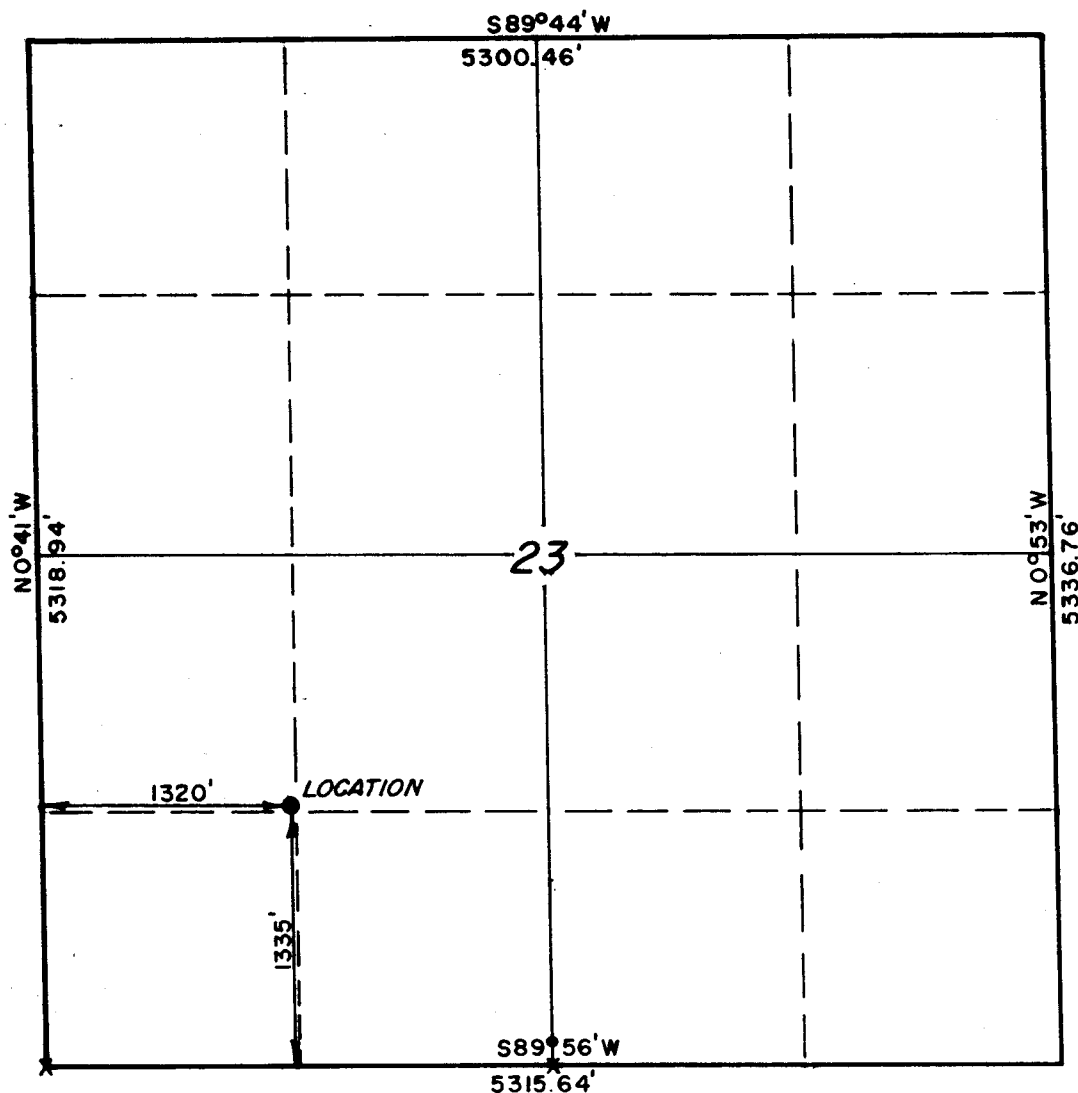
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 5 S, R 22 E, S L B 8 M

PROJECT

EQUITY OIL CO.  
WELL LOCATION AS SHOWN IN THE  
SW 1/4, SECTION 23, T 5 S, R 22 E, S L B 8 M.  
UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER  
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT  
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart-R. Warren*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454 UTAH

X = Corners Located (Brass Caps)

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1" = 1000'	14 June, 1967
	PARTY	REFERENCES
	Gene Stewart-R. Warren	GLO Township Plat
	WEATHER	FILE
	Fair - Warm	EQUITY

June 22, 1967

Equity Oil Company  
806 American Oil Building  
Salt Lake City, Utah

Re: Well No. Ashley Valley #1-E,  
Sec. 23, T. 5 S., R. 22 E.,  
Uintah County, Utah.

Gentlemen:

This letter is to advise you that approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 121-2 dated May 15, 1967.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, CHIEF PETROLEUM ENGINEER  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

Equity Oil Company

June 22, 1967

-2-

The API number assigned to this well is 43-047-20251 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE DIRECTOR

CBF:sc





# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
No Cores Taken	-	Hohe drilled with mud - no shows of water.		Frontier	636'	
Entrada	2004	2042	Porosity From Log - DST to 2026' - no water. DST 1996-2026 Recovered 360' gassy oil and 180' muddy oil	Dakota Morrison Entrada	986' 1048' 2004'	

AUG 21 1987

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN  
(Other instructions  
reverse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Ashley Valley

8. FARM OR LEASE NAME

9. WELL NO.

APZ 43-047-20251  
1-E

10. FIELD AND POOL, OR WILDCAT

Ashley Valley

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T5S, R22E, SLM

12. COUNTY OR PARISH 13. STATE

Uintah Co. Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Equity Oil Company

3. ADDRESS OF OPERATOR

806 American Oil Building, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1320' EWL & 1335' NSL, Sec. 23, T5S, R22E,  
6th PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4896' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Perforating & Treating ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Production of oil declined to less than 5 bbls. of oil  
per day. Perforated 2025½ to 2032½' with Schlumberger  
Hyper Jets, 4 shots per foot. Treated well 11-30-67  
with 128 bbls. of Ashley crude containing 500 lbs. of  
TLC-W3, temporary plugging agent. Well put back on  
pump 5 PM 11-30-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE Dec. 6, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

State Copy

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TI  
(Other instruct  
verse side)CATE  
on reForm approved  
Budget Bureau No. 42-21424.

## GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Equity Oil Company	8. FARM OR LEASE NAME Fee
3. ADDRESS OF OPERATOR 806 American Oil Bldg., Salt Lake City, Utah	9. WELL NO. API #43-047-20251
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1320' EWL & 1335' NSL, Sec.23, T5S, R22E	10. FIELD AND POOL, OR WILDCAT Ashley Valley-Entrada
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4896 KB
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well is no longer commercial. Will set B.P.  
15' above perfs in 7" casing from 2017 to  
2026 and dump cement plug. Back off 7" and  
dump cement over stub and in top surface  
casing with dry hole marker.

10 3/4" at 335' cemented to surface.  
7" at 2042' cemented with 125 sax.

APPROVED CONDITIONAL UPON THE RECOMMENDATIONS  
SET FORTH IN ATTACHED LETTER.

APPROVED BY DIV. 301  
OIL & GAS CONSERV.

DATE 8-21-70

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE 8-19-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

August 21, 1970

Equity Oil Company  
806 American Oil Building  
Salt Lake City, Utah

Re: Ashley Valley #1-E, (Com. Agr. 197)  
Ashley Valley #11-E  
Sec. 23, T. 5 S, R. 22 E,  
Uintah County, Utah

Gentlemen:

Received your Notice of Intention to Plug and Abandon both of the above referred to wells.

Insofar as this office is concerned, approval for abandonment is hereby granted. However, said approval is conditional upon both holes being displaced with mud and two additional cement plugs being set. One across the Dakota and one at the base of the surface pipes.

If you have any further questions concerning the above matter please advise.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

PAUL W. BURCHELL  
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey

## STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Comm. Agr. NW 197	
2. NAME OF OPERATOR Equity Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 806 American Oil Building, Salt Lake City, Utah		7. UNIT AGREEMENT NAME Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1320' EWL, 1335' NSL, Sec. 23, T5S, R22E		8. FARM OR LEASE NAME API-43-047-20251	
14. PERMIT NO.		9. WELL NO. <u>Entrada</u>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4896 KB		10. FIELD AND POOL, OR WILDCAT 1-E	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Ashley Valley-Entrada	
		12. COUNTY OR PARISH Uintah	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

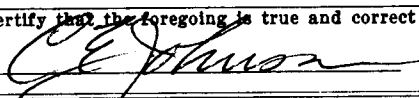
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU pulled rods and tubing. Ran Halliburton Cast Iron Bridge Plug on Welex Wireline set at 1990'. Dumped 11 sacks cement with dump bailer on top of plug. Bridged hole at 30' and filled to surface inside 7" and between 7" and 10 3/4". Set dry hole marker. Job completed 9-14-70. Well P & A.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Engineer

DATE 9-17-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FORM OGCC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Ashley Valley 1-E

Operator Equity Oil Company Address 806 American Oil Bldg., Salt Lake City, Utah Phone 521-3515

Contractor \_\_\_\_\_ Address \_\_\_\_\_ Phone \_\_\_\_\_

Location C 1/4 SW 1/4 Sec. 23 T. 5 N R. 22 E Uintah Co. County, Utah.  
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>Hole drilled with mud, no shows of water apparent.</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

1. GLH
2. CDW
3. FILE

### Designation of Agent/Operator

## Merger

9/1/2004

**TO: ( New Operator):**  
**N2680-Whiting Oil & Gas Corporation**  
 1700 Broadway, Suite 2300  
 Denver, CO 80290  
**Phone: 1-(303) 837-1661**

Unit:

**WELL(S)**

[illegible]

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

- |  |   |
|--|---|
| 1. (R649-8-10) Sundry or legal documentation was received from the <b>FORMER</b> operator on:              | <u>9/1/2004</u>   |
| 2. (R649-8-10) Sundry or legal documentation was received from the <b>NEW</b> operator on:                 | <u>9/1/2004</u>   |
| 3. The new company was checked on the <b>Department of Commerce, Division of Corporations Database</b> on: | <u>9/28/2004</u>  |
| 4. Is the new operator registered in the State of Utah: <u>YES</u> Business Number:                        | <u>5426359-0143</u>   |
| 5. If <b>NO</b> , the operator was contacted contacted on:   |   |
| 6a. (R649-9-2)Waste Management Plan has been received on:  | <u>IN PLACE</u>   |
| 6b. Inspections of LA PA state/fee well sites complete on:   | <u>***</u> All transferred to Whiting Oil as they assumed Equity Oil's bond |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 9/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: n/a

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0004585
2. The **FORMER** operator has requested a release of liability from their bond on: \*\*\* Whiting assumed Equity's bond  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

**COMMENTS:**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1700 Broadway #3300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: See attached list
PHONE NUMBER: (303) 837-1661		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 9/1/04, please change the Operator of record from Equity Oil Company to Whiting Oil and Gas Corporation. See attached well list.

Whiting Oil and Gas Corporation  
1700 Broadway, Suite 2300  
Denver, CO 80290  
(303) 837-1661

N 2680

BLM Bond #  
State/fee Bond # RLB0004585

Equity Oil Company  
P.O. Box 310  
1239 Rumsey Avenue  
Cody, Wyoming 84414-0310

N0410

APPROVED 9/30/04  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
SEP 01 2004

DIV. OF OIL, GAS & MINING

Equity Oil Company

NAME (PLEASE PRINT) John H. Seery DAVID M. SEERY

TITLE Vice President of Land

SIGNATURE

DATE

August 27, 2004

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) James Brown

TITLE Vice President of Operations

SIGNATURE

DATE

August 27, 2004

API Well Number	Current Operator	Well Name	Well Type	Well Status	Location (Twp-Rng	Section	Twp	Rng	Rng	Rng	Dir/Otr	R. NS	NS	R. EW	EW
43-047-15684-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 3	Oil Well	Temporarily	5S-22E	26	5 S	22	E		NENW	330 N	1650 W		
43-047-15398-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FED 2-A	Gas Well	Shut-In	5S-22E	23	5 S	22	E		NWSW	1680 S	1275 W		
43-047-15396-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 1	Oil Well	Shut-In	5S-22E	23	5 S	22	E		NWSW	2685 N	725 W		
43-047-15403-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 7	Oil Well	Producing	5S-22E	23	5 S	22	E		SESW	2103 N	1650 W		
43-047-15400-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 4	Oil Well	Producing	5S-22E	23	5 S	22	E		NWSW	1682 S	971 W		
43-047-15397-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 2	Oil Well	Producing	5S-22E	23	5 S	22	E		NESW	1688 S	1688 W		
43-047-15686-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 5	Oil Well	Producing	5S-22E	26	5 S	22	E		NENE	330 N	900 E		
43-047-15401-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 1	Oil Well	Producing	5S-22E	23	5 S	22	E		SWSW	990 S	990 W		
43-047-15682-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 5	Oil Well	Producing	5S-22E	22	5 S	22	E		NESE	1680 S	348 E		
43-047-15685-00-00	EQUITY OIL COMPANY	USA PAN AMERICAN 4	Oil Well	Producing	5S-22E	22	5 S	22	E		SESE	988 S	338 E		
43-047-10363-00-00	EQUITY OIL COMPANY	PREECE 1	Oil Well	P & A	5S-23E	19	5 S	23	E		CNWSW	1980 S	688 W		
43-047-15407-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY FEE 11-5	Oil Well	P & A	5S-22E	23	5 S	22	E		NWSW	1880 S	538 W		
43-047-20251-00-00	EQUITY OIL COMPANY	ASHLEY VALLEY 1-E	Oil Well	P & A	5S-22E	23	5 S	22	E		C SW	1335 S	1320 W		

RECEIVED  
SEP 29 2004  
DIV. OF OIL